



General Assembly

**Amendment**

February Session, 2012

LCO No. 4332

**\*HB0547404332HDO\***

Offered by:

REP. NARDELLO, 89<sup>th</sup> Dist.

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To: Subst. House Bill No. **5474**

File No. 450

Cal. No. 347

**"AN ACT CONCERNING THE AUTONOMY OF THE PUBLIC UTILITIES REGULATORY AUTHORITY."**

1 Strike everything after the enacting clause and substitute the  
2 following in lieu thereof:

3 "Section 1. Subsection (a) of section 16-2 of the 2012 supplement to  
4 the general statutes is repealed and the following is substituted in lieu  
5 thereof (*Effective July 1, 2012*):

6 (a) There shall continue to be a Public Utilities Regulatory Authority  
7 within the Department of Energy and Environmental Protection for  
8 administrative purposes only, which shall consist of three electors of  
9 this state, appointed by the Governor with the advice and consent of  
10 both houses of the General Assembly. Not more than two members of  
11 said authority in office at any one time shall be members of any one  
12 political party. On or before July 1, 2011, the Governor shall appoint  
13 three members to the authority. The first director appointed by the  
14 Governor on or before July 1, 2011, who is of the same political party

15 as that of the Governor shall serve a term of five years. The second  
16 director appointed by the Governor on or before July 1, 2011, who is of  
17 the same political party as that of the Governor shall serve a term of  
18 four years. The first director appointed by the Governor on or before  
19 July 1, 2011, who is of a different political party as that of the Governor  
20 shall serve a term of three years. Any director appointed on or after  
21 January 1, 2014, shall serve a term of four years. The procedure  
22 prescribed by section 4-7 shall apply to such appointments, except that  
23 the Governor shall submit each nomination on or before May first, and  
24 both houses shall confirm or reject it before adjournment sine die. The  
25 directors shall be sworn to the faithful performance of their duties. The  
26 term of any commissioner serving on June 30, 2011, shall be  
27 terminated.

28 Sec. 2. Subsection (f) of section 16-2 of the 2012 supplement to the  
29 general statutes is repealed and the following is substituted in lieu  
30 thereof (*Effective July 1, 2012*):

31 (f) The chairperson of the authority [, with the approval of the  
32 Commissioner of Energy and Environmental Protection,] shall  
33 prescribe the duties of the staff assigned to the authority in order to (1)  
34 conduct comprehensive planning with respect to the functions of the  
35 authority; (2) coordinate the activities of the authority; (3) cause the  
36 administrative organization of the authority to be examined with a  
37 view to promoting economy and efficiency; (4) organize the authority  
38 into such divisions, bureaus or other units as necessary for the efficient  
39 conduct of the business of the authority; [and may from time to time  
40 make recommendations to the commissioner regarding staff and  
41 resources;] (5) for any proceeding on a proposed rate amendment in  
42 which staff of the authority are to be made a party pursuant to section  
43 16-19j, determine which staff shall appear and participate in the  
44 proceedings and which shall serve the members of the authority; (6)  
45 enter into such contractual agreements, in accordance with established  
46 procedures, as may be necessary for the discharge of the authority's  
47 duties; (7) subject to the provisions of section 4-32, and unless  
48 otherwise provided by law, receive any money, revenue or services

49 from the federal government, corporations, associations or individuals,  
50 including payments from the sale of printed matter or any other  
51 material or services; and (8) require the staff of the authority to have  
52 expertise in public utility engineering and accounting, finance,  
53 economics, computers and rate design.

54 Sec. 3. Section 4-67e of the 2012 supplement to the general statutes is  
55 repealed and the following is substituted in lieu thereof (*Effective July*  
56 *1, 2012*):

57 The Secretary of the Office of Policy and Management shall  
58 coordinate the activity of the Commissioner of Public Health, [and] the  
59 Commissioner of Energy and Environmental Protection and the  
60 chairperson of the Public Utilities Regulatory Authority in the  
61 following: (1) The review of the authority of each agency for  
62 consistency with the policies established by section 22a-380, (2) the  
63 preparation of a memorandum of understanding, not more than six  
64 months after October 1, 1991, intended to avoid inconsistency, overlap  
65 and redundancy in requirements and authority of each agency in  
66 water conservation issues, emergency contingency plans and  
67 regulatory authority under chapters 283, 446i, 446j and 474, (3) the  
68 review of exercise of regulatory authority over water companies, as  
69 defined in section 25-32a, to determine whether inconsistency, overlap  
70 or redundancy exist in the statutory requirements or regulatory  
71 authority of such agencies under chapters 283, 446i, 446j, and 474, (4)  
72 the assessment of the necessity of a memorandum of understanding to  
73 avoid such inconsistency, overlap or redundancy, and, if determined  
74 to be necessary, the preparation of such a memorandum by July 1,  
75 1995, and (5) the development of recommendations for legislation and  
76 amendments to regulations to implement the provisions of a  
77 memorandum of understanding prepared pursuant to this section, or  
78 for consistency with the policies established by section 22a-380. There  
79 shall be a period of public review and comment on a memorandum of  
80 understanding prior to final agreement. On or before January 1, 1995,  
81 the secretary shall submit to the joint standing committees of the  
82 General Assembly having cognizance of matters relating to public

83 health, energy and public utilities and the environment, written  
84 findings, and any recommendations, concerning the review and  
85 assessment conducted pursuant to subdivisions (3) and (4) of this  
86 section.

87 Sec. 4. Section 16-6b of the 2012 supplement to the general statutes is  
88 repealed and the following is substituted in lieu thereof (*Effective from*  
89 *passage*):

90 The Public Utilities Regulatory Authority, in consultation with the  
91 [Department] Commissioner of Energy and Environmental Protection,  
92 may, in accordance with chapter 54, adopt such regulations with  
93 respect to: [rates] (1) Rates and charges, services, accounting practices,  
94 safety and the conduct of operations generally of public service  
95 companies subject to its jurisdiction as it deems reasonable and  
96 necessary; [. The department in consultation with the authority may, in  
97 accordance with chapter 54, adopt such regulations with respect to] (2)  
98 services, accounting practices, safety and the conduct of operations  
99 generally of electric suppliers subject to its jurisdiction as it deems  
100 reasonable and necessary; [. After consultation with the Secretary of  
101 the Office of Policy and Management, the department may also adopt  
102 regulations, in accordance with chapter 54,] and (3) establishing  
103 standards, in accordance with the Department of Energy and  
104 Environmental Protection's policies, for systems utilizing cogeneration  
105 technology and renewable fuel resources.

106 Sec. 5. Section 16-7 of the 2012 supplement to the general statutes is  
107 repealed and the following is substituted in lieu thereof (*Effective July*  
108 *1, 2012*):

109 The directors and any employees of [the department assigned to]  
110 the Public Utilities Regulatory Authority while engaged in the  
111 performance of their duties may, at all reasonable times, enter any  
112 premises, buildings, cars or other places belonging to or controlled by  
113 any public service company or electric supplier, and any person  
114 obstructing or in any way causing to be obstructed or hindered any

115 member or employee of the [department] authority in the performance  
116 of his or her duties shall be fined not more than two hundred dollars  
117 or imprisoned not more than six months, or both.

118 Sec. 6. Subsection (c) of section 16-245m of the 2012 supplement to  
119 the general statutes is repealed and the following is substituted in lieu  
120 thereof (*Effective July 1, 2012*):

121 (c) The [Commissioner of Energy and Environmental Protection]  
122 Public Utilities Regulatory Authority shall appoint and convene an  
123 Energy Conservation Management Board which shall include  
124 representatives of: (1) An environmental group knowledgeable in  
125 energy conservation program collaboratives; (2) [a representative of]  
126 the Office of Consumer Counsel; (3) the Attorney General; (4) the  
127 electric distribution companies in whose territories the activities take  
128 place for such programs; (5) a state-wide manufacturing association;  
129 (6) a chamber of commerce; (7) a state-wide business association; (8) a  
130 state-wide retail organization; (9) [a representative of] a municipal  
131 electric energy cooperative created pursuant to chapter 101a; (10) [two  
132 representatives selected by the gas companies in this state; and (11)]  
133 residential customers; and (11) the Commissioner of Energy and  
134 Environmental Protection. [Such members] The board shall also  
135 include two representatives selected by the gas companies. Members  
136 of the board shall serve for a period of five years and may be  
137 reappointed. Representatives of gas companies, electric distribution  
138 companies and the municipal electric energy cooperative shall be  
139 nonvoting members of the board. [The commissioner shall serve as the  
140 chairperson of the board.] The board shall elect a chairperson from its  
141 voting members.

142 Sec. 7. Subsection (d) of section 16-245m of the 2012 supplement to  
143 the general statutes is repealed and the following is substituted in lieu  
144 thereof (*Effective July 1, 2012*):

145 (d) (1) The Energy Conservation Management Board shall advise  
146 and assist the electric distribution companies in the development and

147 implementation of a comprehensive plan, which plan shall be  
148 approved by the [Department of Energy and Environmental  
149 Protection] Public Utilities Regulatory Authority, to implement cost-  
150 effective energy conservation programs and market transformation  
151 initiatives. Such plan shall include steps that would be needed to  
152 achieve the goal of weatherization of eighty per cent of the state's  
153 residential units by 2030. Each program contained in the plan shall be  
154 reviewed by the electric distribution company and either accepted or  
155 rejected by the Energy Conservation Management Board prior to  
156 submission to the [department] authority for approval. The Energy  
157 Conservation Management Board shall, as part of its review, examine  
158 opportunities to offer joint programs providing similar efficiency  
159 measures that save more than one fuel resource or otherwise to  
160 coordinate programs targeted at saving more than one fuel resource.  
161 Any costs for joint programs shall be allocated equitably among the  
162 conservation programs. The Energy Conservation Management Board  
163 shall give preference to projects that maximize the reduction of  
164 federally mandated congestion charges. The [Department of Energy  
165 and Environmental Protection] authority shall [, in an uncontested  
166 proceeding during which the department may] hold a public hearing  
167 [.] to approve, modify or reject the comprehensive plan prepared  
168 pursuant to this subsection. Such proceeding shall not be a contested  
169 case, as defined in chapter 54. The decision of the authority to approve,  
170 modify or reject said plan shall not be subject to appeal.

171 (2) There shall be a joint committee of the Energy Conservation  
172 Management Board and the board of directors of the Clean Energy  
173 Finance and Investment Authority. The board and the advisory  
174 committee shall each appoint members to such joint committee. The  
175 joint committee shall examine opportunities to coordinate the  
176 programs and activities funded by the Clean Energy Fund pursuant to  
177 section 16-245n with the programs and activities contained in the plan  
178 developed under this subsection to reduce the long-term cost,  
179 environmental impacts and security risks of energy in the state. Such  
180 joint committee shall hold its first meeting on or before August 1, 2005.

181 (3) Programs included in the plan developed under subdivision (1)  
182 of this subsection shall be screened through cost-effectiveness testing  
183 that compares the value and payback period of program benefits to  
184 program costs to ensure that programs are designed to obtain energy  
185 savings and system benefits, including mitigation of federally  
186 mandated congestion charges, whose value is greater than the costs of  
187 the programs. Program cost-effectiveness shall be reviewed annually,  
188 or otherwise as is practicable, and shall incorporate the results of the  
189 evaluation process set forth in subdivision (4) of this subsection. If a  
190 program is determined to fail the cost-effectiveness test as part of the  
191 review process, it shall either be modified to meet the test or shall be  
192 terminated. On or before March 1, 2005, and on or before March first  
193 annually thereafter, the board shall provide a report, in accordance  
194 with the provisions of section 11-4a, to the joint standing committees of  
195 the General Assembly having cognizance of matters relating to energy  
196 and the environment that documents (A) expenditures and fund  
197 balances and evaluates the cost-effectiveness of such programs  
198 conducted in the preceding year, and (B) the extent to and manner in  
199 which the programs of such board collaborated and cooperated with  
200 programs, established under section 7-233y, of municipal electric  
201 energy cooperatives. To maximize the reduction of federally mandated  
202 congestion charges, programs in the plan may allow for  
203 disproportionate allocations between the amount of contributions to  
204 the Energy Conservation and Load Management Funds by a certain  
205 rate class and the programs that benefit such a rate class. Before  
206 conducting such evaluation, the board shall consult with the board of  
207 directors of the Clean Energy Finance and Investment Authority. The  
208 report shall include a description of the activities undertaken during  
209 the reporting period jointly or in collaboration with the Clean Energy  
210 Fund established pursuant to subsection (c) of section 16-245n.

211 (4) The [Department of Energy and Environmental Protection]  
212 Public Utilities Regulatory Authority shall adopt an independent,  
213 comprehensive program evaluation, measurement and verification  
214 process to ensure the Energy Conservation Management Board's

215 programs are administered appropriately and efficiently, comply with  
216 statutory requirements, programs and measures are cost effective,  
217 evaluation reports are accurate and issued in a timely manner,  
218 evaluation results are appropriately and accurately taken into account  
219 in program development and implementation, and information  
220 necessary to meet any third-party evaluation requirements is  
221 provided. An annual schedule and budget for evaluations as  
222 determined by the board shall be included in the plan filed with the  
223 [department] authority pursuant to subdivision (1) of this subsection.  
224 The electric distribution and gas company representatives and the  
225 representative of a municipal electric energy cooperative may not vote  
226 on board plans, budgets, recommendations, actions or decisions  
227 regarding such process or its program evaluations and their  
228 implementation. Program and measure evaluation, measurement and  
229 verification shall be conducted on an ongoing basis, with emphasis on  
230 impact and process evaluations, programs or measures that have not  
231 been studied, and those that account for a relatively high percentage of  
232 program spending. Evaluations shall use statistically valid monitoring  
233 and data collection techniques appropriate for the programs or  
234 measures being evaluated. All evaluations shall contain a description  
235 of any problems encountered in the process of the evaluation,  
236 including, but not limited to, data collection issues, and  
237 recommendations regarding addressing those problems in future  
238 evaluations. The board shall contract with one or more consultants not  
239 affiliated with the board members to act as an evaluation  
240 administrator, advising the board regarding development of a  
241 schedule and plans for evaluations and overseeing the program  
242 evaluation, measurement and verification process on behalf of the  
243 board. Consistent with board processes and approvals and  
244 [department] authority decisions regarding evaluation, such  
245 evaluation administrator shall implement the evaluation process by  
246 preparing requests for proposals and selecting evaluation contractors  
247 to perform program and measure evaluations and by facilitating  
248 communications between evaluation contractors and program  
249 administrators to ensure accurate and independent evaluations. In the

250 evaluation administrator's discretion and at his or her request, the  
251 electric distribution and gas companies shall communicate with the  
252 evaluation administrator for purposes of data collection, vendor  
253 contract administration, and providing necessary factual information  
254 during the course of evaluations. The evaluation administrator shall  
255 bring unresolved administrative issues or problems that arise during  
256 the course of an evaluation to the board for resolution, but shall have  
257 sole authority regarding substantive and implementation decisions  
258 regarding any evaluation. Board members, including electric  
259 distribution and gas company representatives, may not communicate  
260 with an evaluation contractor about an ongoing evaluation except with  
261 the express permission of the evaluation administrator, which may  
262 only be granted if the administrator believes the communication will  
263 not compromise the independence of the evaluation. The evaluation  
264 administrator shall file evaluation reports with the board and with the  
265 [department] authority in its most recent uncontested proceeding  
266 pursuant to subdivision (1) of this subsection and the board shall post  
267 a copy of each report on its Internet web site. The board and its  
268 members, including electric distribution and gas company  
269 representatives, may file written comments regarding any evaluation  
270 with the [department] authority or for posting on the board's Internet  
271 web site. Within fourteen days of the filing of any evaluation report,  
272 the [department] authority, members of the board or other interested  
273 persons may request in writing, and the [department] authority shall  
274 conduct, a transcribed technical meeting to review the methodology,  
275 results and recommendations of any evaluation. Participants in any  
276 such transcribed technical meeting shall include the evaluation  
277 administrator, the evaluation contractor and the Office of Consumer  
278 Counsel at its discretion. On or before November 1, 2011, and annually  
279 thereafter, the board shall report to the joint standing committee of the  
280 General Assembly having cognizance of matters relating to energy,  
281 with the results and recommendations of completed program  
282 evaluations.

283 (5) Programs included in the plan developed under subdivision (1)

284 of this subsection may include, but not be limited to: (A) Conservation  
285 and load management programs, including programs that benefit low-  
286 income individuals; (B) research, development and commercialization  
287 of products or processes which are more energy-efficient than those  
288 generally available; (C) development of markets for such products and  
289 processes; (D) support for energy use assessment, real-time monitoring  
290 systems, engineering studies and services related to new construction  
291 or major building renovation; (E) the design, manufacture,  
292 commercialization and purchase of energy-efficient appliances and  
293 heating, air conditioning and lighting devices; (F) program planning  
294 and evaluation; (G) indoor air quality programs relating to energy  
295 conservation; (H) joint fuel conservation initiatives programs targeted  
296 at reducing consumption of more than one fuel resource; (I) public  
297 education regarding conservation; and (J) demand-side technology  
298 programs recommended by the [integrated resources plan approved]  
299 Integrated Resources Plan adopted by the [Department] Commissioner  
300 of Energy and Environmental Protection pursuant to section 16a-3a, as  
301 amended by this act. The board shall periodically review contractors to  
302 determine whether they are qualified to conduct work related to such  
303 programs. Such support may be by direct funding, manufacturers'  
304 rebates, sale price and loan subsidies, leases and promotional and  
305 educational activities. The plan shall also provide for expenditures by  
306 the Energy Conservation Management Board for the retention of  
307 expert consultants and reasonable administrative costs provided such  
308 consultants shall not be employed by, or have any contractual  
309 relationship with, an electric distribution company. Such costs shall  
310 not exceed five per cent of the total revenue collected from the  
311 assessment.

312 Sec. 8. Subsection (i) of section 16-244c of the 2012 supplement to the  
313 general statutes is repealed and the following is substituted in lieu  
314 thereof (*Effective July 1, 2012*):

315 (i) The [Department of Energy and Environmental Protection]  
316 Public Utilities Regulatory Authority shall establish, by regulations  
317 adopted pursuant to chapter 54, procedures for when and how a

318 customer is notified that his electric supplier has defaulted and of the  
319 need for the customer to choose a new electric supplier within a  
320 reasonable period of time or to return to standard service.

321 Sec. 9. Subsection (l) of section 16-244c of the 2012 supplement to the  
322 general statutes is repealed and the following is substituted in lieu  
323 thereof (*Effective July 1, 2012*):

324 (l) Each electric distribution company shall offer to bill customers on  
325 behalf of participating electric suppliers and to pay such suppliers in a  
326 timely manner the amounts due such suppliers from customers for  
327 generation services, less a percentage of such amounts that reflects  
328 uncollectible bills and overdue payments as approved by the  
329 [Department of Energy and Environmental Protection] Public Utilities  
330 Regulatory Authority.

331 Sec. 10. Subsection (a) of section 16-245d of the 2012 supplement to  
332 the general statutes is repealed and the following is substituted in lieu  
333 thereof (*Effective July 1, 2012*):

334 (a) The [Department of Energy and Environmental Protection]  
335 Public Utilities Regulatory Authority shall, by regulations adopted  
336 pursuant to chapter 54, develop a standard billing format that enables  
337 customers to compare pricing policies and charges among electric  
338 suppliers. The [department] authority shall adopt regulations, in  
339 accordance with the provisions of chapter 54, to provide that an  
340 electric supplier, until July 1, 2012, may provide direct billing and  
341 collection services for electric generation services and related federally  
342 mandated congestion charges that such supplier provides to its  
343 customers with a maximum demand of not less than one hundred  
344 kilowatts that choose to receive a bill directly from such supplier and,  
345 on and after July 1, 2012, shall provide direct billing and collection  
346 services for electric generation services and related federally mandated  
347 congestion charges that such suppliers provide to their customers or  
348 may choose to obtain such billing and collection service through an  
349 electric distribution company and pay its pro rata share in accordance

350 with the provisions of subsection (h) of section 16-244c. Any customer  
351 of an electric supplier, which is choosing to provide direct billing, who  
352 paid for the cost of billing and other services to an electric distribution  
353 company shall receive a credit on [their] the customer's monthly bill.

354 (1) An electric supplier that chooses to provide billing and collection  
355 services shall, in accordance with the billing format developed by the  
356 [department] authority, include the following information in each  
357 customer's bill: (A) The total amount owed by the customer, which  
358 shall be itemized to show (i) the electric generation services component  
359 and any additional charges imposed by the electric supplier, and (ii)  
360 federally mandated congestion charges applicable to the generation  
361 services; (B) any unpaid amounts from previous bills, which shall be  
362 listed separately from current charges; (C) the rate and usage for the  
363 current month and each of the previous twelve months in bar graph  
364 form or other visual format; (D) the payment due date; (E) the interest  
365 rate applicable to any unpaid amount; (F) the toll-free telephone  
366 number of the Public Utilities Regulatory Authority for questions or  
367 complaints; and (G) the toll-free telephone number and address of the  
368 electric supplier. On or before February 1, 2012, the authority shall  
369 conduct a review of the costs and benefits of suppliers billing for all  
370 components of electric service, and report, in accordance with the  
371 provisions of section 11-4a, to the joint standing committee of the  
372 General Assembly having cognizance of matters relating to energy  
373 regarding the results of such review.

374 (2) An electric distribution company shall, in accordance with the  
375 billing format developed by the authority, include the following  
376 information in each customer's bill: (A) The total amount owed by the  
377 customer, which shall be itemized to show, (i) the electric generation  
378 services component if the customer obtains standard service or last  
379 resort service from the electric distribution company, (ii) the  
380 distribution charge, including all applicable taxes and the systems  
381 benefits charge, as provided in section 16-245l, (iii) the transmission  
382 rate as adjusted pursuant to subsection (d) of section 16-19b, (iv) the  
383 competitive transition assessment, as provided in section 16-245g, (v)

384 federally mandated congestion charges, and (vi) the conservation and  
385 renewable energy charge, consisting of the conservation and load  
386 management program charge, as provided in section 16-245m, as  
387 amended by this act, and the renewable energy investment charge, as  
388 provided in section 16-245n; (B) any unpaid amounts from previous  
389 bills which shall be listed separately from current charges; (C) except  
390 for customers subject to a demand charge, the rate and usage for the  
391 current month and each of the previous twelve months in the form of a  
392 bar graph or other visual form; (D) the payment due date; (E) the  
393 interest rate applicable to any unpaid amount; (F) the toll-free  
394 telephone number of the electric distribution company to report power  
395 losses; (G) the toll-free telephone number of the Public Utilities  
396 Regulatory Authority for questions or complaints; and (H) if a  
397 customer has a demand of five hundred kilowatts or less during the  
398 preceding twelve months, a statement about the availability of  
399 information concerning electric suppliers pursuant to section 16-245p.

400 Sec. 11. Subsection (a) of section 16-41 of the general statutes is  
401 repealed and the following is substituted in lieu thereof (*Effective July*  
402 *1, 2012*):

403 (a) Each (1) public service company and its officers, agents and  
404 employees, (2) electric supplier or person providing electric generation  
405 services without a license in violation of section 16-245, and its officers,  
406 agents and employees, (3) certified telecommunications provider or  
407 person providing telecommunications services without authorization  
408 pursuant to sections 16-247f to 16-247h, inclusive, and its officers,  
409 agents and employees, (4) person, public agency or public utility, as  
410 such terms are defined in section 16-345, subject to the requirements of  
411 chapter 293, (5) person subject to the registration requirements under  
412 section 16-258a, (6) cellular mobile telephone carrier, as described in  
413 section 16-250b, (7) Connecticut electric efficiency partner, as defined  
414 in section 16-243v, [and] (8) company, as defined in section 16-49, (9)  
415 person who owns, operates or constructs a facility, as defined in  
416 section 16-50i, and (10) person who is engaged in the submetering of  
417 electricity or the billing thereof, shall obey, observe and comply with

418 all applicable provisions of this title and each applicable order made or  
419 applicable regulations adopted by the Public Utilities Regulatory  
420 Authority or the Connecticut Siting Council, as applicable, by virtue of  
421 this title as long as the same remains in force. Any such company,  
422 electric supplier, certified telecommunications provider, cellular  
423 mobile telephone carrier, Connecticut electric efficiency partner,  
424 person, any officer, agent or employee thereof, public agency or public  
425 utility which the authority finds has failed to obey or comply with any  
426 such provision of this title, order or regulation shall be fined by order  
427 of the authority in accordance with the penalty prescribed for the  
428 violated provision of this title or, if no penalty is prescribed, not more  
429 than ten thousand dollars for each offense, except that the penalty shall  
430 be a fine of not more than forty thousand dollars for failure to comply  
431 with an order of the authority made in accordance with the provisions  
432 of section 16-19 or 16-247k or within thirty days of such order or  
433 within any specific time period for compliance specified in such order.  
434 Each distinct violation of any such provision of this title, order or  
435 regulation shall be a separate offense and, in case of a continued  
436 violation, each day thereof shall be deemed a separate offense. Each  
437 such penalty and any interest charged pursuant to subsection (g) or (h)  
438 of section 16-49 shall be excluded from operating expenses for  
439 purposes of rate-making.

440 Sec. 12. Subdivision (3) of subsection (c) of section 16-244c of the  
441 2012 supplement to the general statutes is repealed and the following  
442 is substituted in lieu thereof (*Effective July 1, 2012*):

443 (3) An electric distribution company providing electric generation  
444 services pursuant to this subsection shall cooperate with the  
445 procurement manager of the [Department of Energy and  
446 Environmental Protection] Public Utilities Regulatory Authority and  
447 comply with the procurement plan for electric generation services  
448 contracts. Such plan shall require that the portfolio of service contracts  
449 be procured in such manner and duration as the authority determines  
450 to be most likely to produce just, reasonable and reasonably stable  
451 retail rates while reflecting underlying wholesale market prices over

452 time. The portfolio of contracts shall be assembled in such manner as  
453 to invite competition; guard against favoritism, improvidence,  
454 extravagance, fraud and corruption; and secure a reliable electricity  
455 supply while avoiding unusual, anomalous or excessive pricing. An  
456 affiliate of an electric distribution company may bid for an electric  
457 generation services contract, provided such electric distribution  
458 company and affiliate are in compliance with the code of conduct  
459 established in section 16-244h.

460 Sec. 13. (*Effective from passage*) The Public Utilities Regulatory  
461 Authority shall initiate a docket to review the regulation of the state's  
462 propane industry. On or before January 1, 2013, the authority shall  
463 report, in accordance with the provisions of section 11-4a of the general  
464 statutes, the findings of such docket to the joint standing committee of  
465 the General Assembly having cognizance of matters relating to energy  
466 and technology.

467 Sec. 14. (*Effective from passage*) The Public Utilities Regulatory  
468 Authority shall initiate a docket to review the sufficiency of natural gas  
469 lines in the state to supply natural gas for end use customers to operate  
470 generators. The authority shall report, in accordance with the  
471 provisions of section 11-4a of the general statutes, the findings of such  
472 docket to the joint standing committee of the General Assembly having  
473 cognizance of matters relating to energy on or before February 1, 2013.

474 Sec. 15. Section 16-244u of the 2012 supplement to the general  
475 statutes is repealed and the following is substituted in lieu thereof  
476 (*Effective July 1, 2012*):

477 (a) As used in this section:

478 (1) "Beneficial account" means an in-state [retail] end user of an  
479 electric distribution company designated by a customer host in such  
480 electric distribution company's service area to receive virtual net  
481 metering credits from a virtual net metering facility;

482 (2) "Customer host" means an in-state [retail] end user of an electric

483 distribution company that (A) owns or leases a virtual net metering  
484 facility or enters into a purchase power agreement with the owner of a  
485 virtual net metering facility, and (B) participates in virtual net  
486 metering;

487 (3) "Unassigned virtual net metering credit" means in any given  
488 electric distribution company monthly billing period, a virtual net  
489 metering credit that remains after both the customer host and its  
490 beneficial accounts have been billed for zero kilowatt hours related  
491 solely to the generation service charges on such billings through  
492 virtual net metering;

493 (4) "Virtual net metering" means the process of combining the  
494 electric meter readings and billings, including any virtual net metering  
495 credits, for a customer host and a beneficial account through an electric  
496 distribution company billing process related solely to the generation  
497 service charges on such billings;

498 (5) "Virtual net metering credit" means a credit equal to the retail  
499 cost per kilowatt hour the customer host may have otherwise been  
500 charged for each kilowatt hour produced by a virtual net metering  
501 facility that exceeds the total amount of kilowatt hours used during an  
502 electric distribution company monthly billing period; and

503 (6) "Virtual net metering facility" means a Class I renewable energy  
504 source that: (A) Is [served by an] connected to the electric distribution  
505 [company] system; (B) (i) is owned or leased by a customer host or is  
506 the subject of a purchase power agreement between the owner of such  
507 Class I renewable energy source and a customer host, and (ii) serves  
508 the electricity needs of the customer host and its beneficial accounts;  
509 [(B)] (C) is within the same electric distribution company service  
510 territory as the customer host and its beneficial accounts; and [(C)] (D)  
511 has a nameplate capacity rating of two megawatts or less.

512 (b) Each electric distribution company shall provide virtual net  
513 metering to its municipal customers and shall make any necessary  
514 interconnections for a virtual net metering facility. Upon request by a

515 municipal customer host to implement the provisions of this section,  
516 an electric distribution company shall install metering equipment, if  
517 necessary. For each municipal customer host, such metering  
518 equipment shall (1) measure electricity consumed from the electric  
519 distribution company's facilities; (2) deduct the amount of electricity  
520 produced but not consumed; and (3) register, for each monthly billing  
521 period, the net amount of electricity produced and, if applicable,  
522 consumed. If, in a given monthly billing period, a municipal customer  
523 host supplies more electricity to the electric distribution system than  
524 the electric distribution company delivers to the municipal customer  
525 host, the electric distribution company shall bill the municipal  
526 customer host for zero kilowatt hours of generation and assign a  
527 virtual net metering credit to the municipal customer host's beneficial  
528 accounts for the next monthly billing period. Such credit shall be  
529 applied against the generation service component of the beneficial  
530 account. Such credit shall be allocated among such accounts in  
531 proportion to their consumption for the previous twelve billing  
532 periods.

533 (c) An electric distribution company shall carry forward any  
534 unassigned virtual net metering generation credits earned by the  
535 municipal customer host from one monthly billing period to the next  
536 until the end of the calendar year. At the end of each calendar year, the  
537 electric distribution company shall compensate the municipal  
538 customer host for any unassigned virtual net metering generation  
539 credits at the rate the electric distribution company pays for power  
540 procured to supply standard service customers pursuant to section 16-  
541 244c, as amended by this act.

542 (d) At least sixty days before a municipal customer host's virtual net  
543 metering facility becomes operational, the municipal customer host  
544 shall provide written notice to the electric distribution company of its  
545 beneficial accounts. The municipal customer host may change its list of  
546 beneficial accounts not more than once annually by providing another  
547 sixty days' written notice. The municipal customer host shall not  
548 designate more than five beneficial accounts.

549 (e) On or before February 1, 2012, the Department of Energy and  
550 Environmental Protection shall conduct a proceeding to develop the  
551 administrative processes and program specifications, including, but  
552 not limited to, a cap of one million dollars per year apportioned to  
553 each electric distribution company based on consumer load for credits  
554 provided to beneficial accounts pursuant to subsection (c) of this  
555 section and payments made pursuant to subsection (d) of this section.

556 (f) On or before January 1, 2013, and annually thereafter, each  
557 electric distribution company shall report to the department on the  
558 cost of its virtual net metering program pursuant to this section and  
559 the department shall combine such information and report it annually,  
560 in accordance with the provisions of section 11-4a, to the joint standing  
561 committee of the General Assembly having cognizance of matters  
562 relating to energy.

563 Sec. 16. (NEW) (*Effective October 1, 2012*) (a) There is established a  
564 Division of Enforcement within the Public Utilities Regulatory  
565 Authority that shall review and investigate any potential violations of  
566 title 16 of the general statutes or orders made and regulations adopted  
567 by the authority or the Connecticut Siting Council pursuant to said  
568 title, including noncompliance with any order or decision issued by  
569 the authority for any docket.

570 (b) The division may, as it deems necessary, conduct investigations  
571 if it believes that any (1) public service company or its officers, agents  
572 or employees, (2) electric supplier or person providing electric  
573 generation services without a license in violation of section 16-245 of  
574 the general statutes or its officers, agents or employees, (3) certified  
575 telecommunications provider or person providing telecommunications  
576 services without authorization pursuant to sections 16-247 to 16-247f,  
577 inclusive, of the general statutes or its officers, agents or employees, (4)  
578 person, public agency or public utility, as such terms are defined in  
579 section 16-345 of the general statutes, subject to the requirements of  
580 chapter 293 of the general statutes, (5) person subject to the registration  
581 requirements under section 16-258a of the general statutes, (6) cellular

582 mobile telephone carrier, as described in section 16-250b of the general  
583 statutes, (7) Connecticut electric efficiency partner, as defined in  
584 section 16-243v of the general statutes, (8) company, as defined in  
585 section 16-49 of the general statutes, (9) person who owns, operates or  
586 constructs a facility, as defined in section 16-50i of the general statutes,  
587 or (10) person who is engaged in the submetering of electricity or the  
588 billing thereof, has violated any provision of title 16 of the general  
589 statutes or any order made or regulation adopted by the authority or  
590 the council pursuant to said title, including noncompliance with any  
591 order or decision issued by the authority for any docket. The division  
592 may conduct a hearing in aid of any investigation conducted pursuant  
593 to this section. Such hearing shall be considered a contested case. The  
594 division, pursuant to any such investigation or hearing, may  
595 administer oaths and take testimony, cause depositions to be taken,  
596 order production of books, papers and documents and issue  
597 subpoenas. If any person or entity disobeys such process or, having  
598 appeared in obedience thereto, refuses to answer any pertinent  
599 question put to such person or entity by the division or to produce any  
600 books, papers or documents pursuant thereto, the authority may apply  
601 to the Superior Court, setting forth such disobedience to process or  
602 refusal to answer and the court shall cite such person or entity to  
603 appear before the court to answer each such question or to produce  
604 such books, papers or documents and, upon the refusal of such person  
605 or entity so to do, the court may make such order as may be  
606 appropriate to aid in the enforcement of this section.

607 (c) If the division determines, after such investigation or hearing,  
608 that such person or entity has violated any provision of title 16 of the  
609 general statutes or any order made or regulation adopted by the  
610 authority or the council pursuant to said title, or has failed to comply  
611 with any order or decision issued by the authority for any docket, the  
612 division may recommend that the authority assess a civil penalty  
613 against such person or entity pursuant to section 16-41 of the general  
614 statutes, as amended by this act, or issue any order to ensure  
615 compliance.

616 (d) Not later than one year after the authority or council issues any  
617 order or decision for any docket, or after the construction of any  
618 facility constructed pursuant to a certificate issued by the council is  
619 completed, and annually thereafter, the division shall review such  
620 order, decision or facility to determine whether there has been  
621 compliance with such order, decision or certificate. If the division  
622 determines, pursuant to such review, that any person or entity has  
623 failed to comply with such order, decision or certificate it may (1)  
624 commence an investigation of such noncompliance, pursuant to this  
625 section, or (2) recommend that the authority assess a civil penalty  
626 against such person or entity pursuant to section 16-41 of the general  
627 statutes, as amended by this act.

628 Sec. 17. Section 16-5 of the general statutes is repealed and the  
629 following is substituted in lieu thereof (*Effective from passage*):

630 Misconduct, material neglect of duty, incompetence in the conduct  
631 of his office or active participation in political management or  
632 campaigns by any [commissioner] director of the Public Utilities  
633 Regulatory Authority shall constitute cause for removal. Such removal  
634 shall be made only after judgment of the Superior Court rendered  
635 upon written complaint of the Attorney General. The Attorney General  
636 may file such complaint in his discretion and shall file such complaint  
637 if so directed by the Governor. Upon the filing of such complaint, a  
638 rule to show cause shall issue to the accused, who may make any  
639 proper answer within such time as the court may limit and shall have  
640 the right to be heard in his own defense and by witnesses and counsel.  
641 The procedure upon such complaint shall be similar to that in civil  
642 actions, but such complaint shall be privileged in order of trial and  
643 shall be heard as soon as practicable. If, after hearing, the court finds  
644 cause for removal, it shall render judgment to that effect, and  
645 thereupon the office of such [commissioner] director shall become  
646 vacant.

647 Sec. 18. (NEW) (*Effective from passage*) There is established a Division  
648 of Adjudication within the Public Utilities Regulatory Authority. The

649 staff of the division shall include, but not be limited to, hearing officers  
650 assigned pursuant to subsection (c) of section 16-2 of the general  
651 statutes, as amended by this act. The responsibilities of the division  
652 shall include, but not be limited to, hearing matters assigned under  
653 said subsection and advising the authority concerning legal issues. The  
654 authority shall assign such hearing officers pursuant to section 16-2 of  
655 the general statutes, as amended by this act, and assign such other staff  
656 as are necessary to advise the authority.

657 Sec. 19. Subsection (a) of section 16-49 of the 2012 supplement to the  
658 general statutes is repealed and the following is substituted in lieu  
659 thereof (*Effective from passage*):

660 (a) As used in this section:

661 (1) "Company" means (A) any public service company other than a  
662 telephone company, that had more than one hundred thousand dollars  
663 of gross revenues in the state in the calendar year preceding the  
664 assessment year under this section, except any such company not  
665 providing service to retail customers in the state, (B) any telephone  
666 company that had more than one hundred thousand dollars of gross  
667 revenues in the state from telecommunications services in the calendar  
668 year preceding the assessment year under this section, except any such  
669 company not providing service to retail customers in the state, (C) any  
670 certified telecommunications provider that had more than one  
671 hundred thousand dollars of gross revenues in the state from  
672 telecommunications services in the calendar year preceding the  
673 assessment year under this section, except any such certified  
674 telecommunications provider not providing service to retail customers  
675 in the state, (D) any electric supplier that had more than one hundred  
676 thousand dollars of gross revenues in the state in the calendar year  
677 preceding the assessment year under this section, except any such  
678 supplier not providing electric generation services to retail customers  
679 in the state, or (E) any certified competitive video service provider  
680 issued a certificate of video franchise authority by the [Department of  
681 Energy and Environmental Protection] Public Utilities Regulatory

682 Authority in accordance with section 16-331e that had more than one  
683 hundred thousand dollars of gross revenues in the state in the calendar  
684 year preceding the assessment year under this section, except any such  
685 certified competitive video service provider not providing service to  
686 retail customers in the state;

687 (2) "Telecommunications services" means (A) in the case of  
688 telecommunications services provided by a telephone company, any  
689 service provided pursuant to a tariff approved by the authority other  
690 than wholesale services and resold access and interconnections  
691 services, and (B) in the case of telecommunications services provided  
692 by a certified telecommunications provider other than a telephone  
693 company, any service provided pursuant to a tariff approved by the  
694 authority and pursuant to a certificate of public convenience and  
695 necessity; and

696 (3) "Fiscal year" means the period beginning July first and ending  
697 June thirtieth.

698 Sec. 20. Section 16-8 of the 2012 supplement to the general statutes is  
699 repealed and the following is substituted in lieu thereof (*Effective from*  
700 *passage*):

701 (a) The Public Utilities Regulatory Authority may, in its discretion,  
702 delegate its powers, in specific cases, to one or more of its directors or  
703 to a hearing officer to ascertain the facts and report thereon to the  
704 authority. The authority, or any director thereof, in the performance of  
705 its duties or in connection with any hearing, or at the request of any  
706 person, corporation, company, town, borough or association, may  
707 summon and examine, under oath, such witnesses, and may direct the  
708 production of, and examine or cause to be produced and examined,  
709 such books, records, vouchers, memoranda, documents, letters,  
710 contracts or other papers in relation to the affairs of any public service  
711 company as it may find advisable, and shall have the same powers in  
712 reference thereto as are vested in magistrates taking depositions. If any  
713 witness objects to testifying or to producing any book or paper on the

714 ground that such testimony, book or paper may tend to incriminate  
715 him, and the authority directs such witness to testify or to produce  
716 such book or paper, and he complies, or if he is compelled so to do by  
717 order of court, he shall not be prosecuted for any matter concerning  
718 which he or she has so testified. The fees of witnesses summoned by  
719 the [department] authority to appear before it under the provisions of  
720 this section, and the fees for summoning witnesses shall be the same as  
721 in the Superior Court. All such fees, together with any other expenses  
722 authorized by statute, the method of payment of which is not  
723 otherwise provided, shall, when taxed by the authority, be paid by the  
724 state, through the business office of the authority, in the same manner  
725 as court expenses. The authority may designate in specific cases a  
726 hearing officer who may be a member of its technical staff or a member  
727 of the Connecticut Bar engaged for that purpose under a contract  
728 approved by the Secretary of the Office of Policy and Management to  
729 hold a hearing and make report thereon to the authority. A hearing  
730 officer so designated shall have the same powers as the authority, or  
731 any director thereof, to conduct a hearing, except that only a director of  
732 the authority shall have the power to grant immunity from  
733 prosecution to any witness who objects to testifying or to producing  
734 any book or paper on the ground that such testimony, book or paper  
735 may tend to incriminate him or her.

736 (b) (1) The authority may [, within available appropriations,]  
737 employ professional personnel to perform management audits. The  
738 authority shall promptly establish such procedures as it deems  
739 necessary or desirable to provide for management audits to be  
740 performed on a regular or irregular schedule on all or any portion of  
741 the operating procedures and any other internal workings of any  
742 public service company, including the relationship between any public  
743 service company and a related holding company or subsidiary,  
744 consistent with the provisions of section 16-8c, provided no such audit  
745 shall be performed on a community antenna television company,  
746 except with regard to any noncable communications services which  
747 the company may provide, or when (A) such an audit is necessary for

748 the authority to perform its regulatory functions under the  
749 Communications Act of 1934, 47 USC 151, et seq., as amended from  
750 time to time, other federal law or state law, (B) the cost of such an audit  
751 is warranted by a reasonably foreseeable financial, safety or service  
752 benefit to subscribers of the company which is the subject of such an  
753 audit, and (C) such an audit is restricted to examination of the  
754 operating procedures that affect operations within the state.

755 (2) In any case where the authority determines that an audit is  
756 necessary or desirable, it may (A) order the audit to be performed by  
757 one of the management audit teams, (B) require the affected company  
758 to perform the audit utilizing the company's own internal  
759 management audit staff as supervised by designated members of the  
760 authority's staff, or (C) require that the audit be performed under the  
761 supervision of designated members of the authority's staff by an  
762 independent management consulting firm selected by the authority, in  
763 consultation with the affected company. If the affected company has  
764 more than seventy-five thousand customers, such independent  
765 management consulting firm shall be of nationally recognized stature.  
766 All reasonable and proper expenses of the audits, including, but not  
767 limited to, the costs associated with the audit firm's testimony at a  
768 public hearing or other proceeding, shall be borne by the affected  
769 companies and shall be paid by such companies at such times and in  
770 such manner as the authority directs.

771 (3) For purposes of this section, a complete audit shall consist of (A)  
772 a diagnostic review of all functions of the audited company, which  
773 shall include, but not be limited to, documentation of the operations of  
774 the company, assessment of the company's system of internal controls,  
775 and identification of any areas of the company which may require  
776 subsequent audits, and (B) the performance of subsequent focused  
777 audits identified in the diagnostic review and determined necessary by  
778 the authority. All audits performed pursuant to this section shall be  
779 performed in accordance with generally accepted management audit  
780 standards. The [department] authority shall adopt regulations in  
781 accordance with the provisions of chapter 54 setting forth such

782 generally accepted management audit standards. Each audit of a  
783 community antenna television company shall be consistent with the  
784 provisions of the Communications Act of 1934, 47 USC 151, et seq., as  
785 amended from time to time, and of any other applicable federal law.  
786 The authority shall certify whether a portion of an audit conforms to  
787 the provisions of this section and constitutes a portion of a complete  
788 audit.

789 (4) A complete audit of each portion of each gas, electric or electric  
790 distribution company having more than seventy-five thousand  
791 customers shall begin no less frequently than every six years, so that a  
792 complete audit of such a company's operations shall be performed  
793 every six years. Such an audit of each such company having more than  
794 seventy-five thousand customers shall be updated as required by the  
795 authority.

796 (5) The results of an audit performed pursuant to this section shall  
797 be filed with the authority and shall be open to public inspection.  
798 Upon completion and review of the audit, if the person or firm  
799 performing or supervising the audit determines that any of the  
800 operating procedures or any other internal workings of the affected  
801 public service company are inefficient, improvident, unreasonable,  
802 negligent or in abuse of discretion, the authority may, after notice and  
803 opportunity for a hearing, order the affected public service company to  
804 adopt such new or altered practices and procedures as the authority  
805 shall find necessary to promote efficient and adequate service to meet  
806 the public convenience and necessity. The authority shall annually  
807 submit a report of audits performed pursuant to this section to the  
808 joint standing committee of the General Assembly having cognizance  
809 of matters relating to public utilities which report shall include the  
810 status of audits begun but not yet completed and a summary of the  
811 results of audits completed. Any such report may be submitted  
812 electronically, provided one paper copy of such report is submitted to  
813 said committee.

814 (6) All reasonable and proper costs and expenses, as determined by

815 the authority, of complying with any order of the authority pursuant  
816 to this subsection shall be recognized by the authority for all purposes  
817 as proper business expenses of the affected company.

818 (7) After notice and hearing, the authority may modify the scope  
819 and schedule of a management audit of a telephone company which is  
820 subject to an alternative form of regulation so that such audit is  
821 consistent with that alternative form of regulation.

822 (c) Nothing in this section shall be deemed to interfere or conflict  
823 with any powers of the authority or its staff provided elsewhere in the  
824 general statutes, including, but not limited to, the provisions of this  
825 section and sections 16-7, as amended by this act, 16-28 and 16-32, to  
826 conduct an audit, investigation or review of the books, records, plant  
827 and equipment of any regulated public service company.

828 Sec. 21. Subsection (a) of section 16-245y of the 2012 supplement to  
829 the general statutes is repealed and the following is substituted in lieu  
830 thereof (*Effective from passage*):

831 (a) Not later than October 1, 1999, and annually thereafter, each  
832 electric company and electric distribution company, as defined in  
833 section 16-1, shall report to the Public Utilities Regulatory Authority its  
834 system average interruption duration index (SAIDI) and its system  
835 average interruption frequency index (SAIFI) for the preceding twelve  
836 months. For purposes of this section: (1) Interruptions shall not include  
837 outages attributable to major storms, scheduled outages and outages  
838 caused by customer equipment, each as determined by the  
839 [department] authority; (2) SAIDI shall be calculated as the sum of  
840 customer interruptions in the preceding twelve-month period, in  
841 minutes, divided by the average number of customers served during  
842 that period; and (3) SAIFI shall be calculated as the total number of  
843 customers interrupted in the preceding twelve-month period, divided  
844 by the average number of customers served during that period. Not  
845 later than January 1, 2000, and annually thereafter, the authority shall  
846 report on the SAIDI and SAIFI data for each electric company and

847 electric distribution, and all state-wide SAIDI and SAIFI data to the  
848 joint standing committee of the General Assembly having cognizance  
849 of matters relating to energy. Any such report may be submitted  
850 electronically, provided one paper copy of such report is submitted to  
851 said committee.

852 Sec. 22. Subsection (c) of section 16-245y of the 2012 supplement to  
853 the general statutes is repealed and the following is substituted in lieu  
854 thereof (*Effective from passage*):

855 (c) Not later than January 1, 2011, and annually thereafter, the  
856 [Department of Energy and Environmental Protection] Public Utilities  
857 Regulatory Authority shall report to the joint standing committee of  
858 the General Assembly having cognizance of matters relating to energy  
859 the number of applicants for licensure pursuant to section 16-245, as  
860 amended by this act, during the preceding twelve months, the number  
861 of applicants licensed by the [department] authority and the average  
862 period of time taken to process a license application. Any such report  
863 may be submitted electronically, provided one paper copy of such  
864 report is submitted to said committee.

865 Sec. 23. Subsection (d) of section 16-19e of the 2012 supplement to  
866 the general statutes is repealed and the following is substituted in lieu  
867 thereof (*Effective from passage*):

868 (d) The [Commissioner of Energy and Environmental Protection,  
869 the] Commissioner of Economic and Community Development [.] and  
870 the Connecticut Siting Council may be made parties to each  
871 proceeding on a rate amendment proposed by a gas, electric or electric  
872 distribution company [based upon an alleged need for increased  
873 revenues to finance an expansion of capital equipment and facilities,]  
874 and shall participate in such proceedings to the extent necessary.

875 Sec. 24. Subsection (b) of section 16-244m of the 2012 supplement to  
876 the general statutes is repealed and the following is substituted in lieu  
877 thereof (*Effective July 1, 2012*):

878 (b) The procurement manager shall, not less than quarterly, meet  
879 with the [Commissioner of Energy and Environmental Protection]  
880 Public Utilities Regulatory Authority and prepare a written report on  
881 the implementation of the plan. If the procurement manager finds that  
882 an interim amendment to the annual [procurement plan] Procurement  
883 Plan might substantially further the goals of reducing the cost or cost  
884 volatility of standard service, the procurement manager may petition  
885 the Public Utilities Regulatory Authority for such an interim  
886 amendment. The Public Utilities Regulatory Authority shall provide  
887 notice of the proposed amendment to the Office of Consumer Counsel  
888 and the electric distribution companies. The Office of Consumer  
889 Counsel and the electric distribution companies shall have two  
890 business days from the date of such notice to request an uncontested  
891 proceeding and a technical meeting of the Public Utilities Regulatory  
892 Authority regarding the proposed amendment, which proceeding and  
893 meeting shall occur if requested. The Public Utilities Regulatory  
894 Authority may approve, modify or deny the proposed amendment,  
895 with such approval, modification or denial following the technical  
896 meeting if one is requested. The Public Utilities Regulatory Authority's  
897 ruling shall occur within three business days after the technical  
898 meeting, if one is requested, or within three business days of the  
899 expiration of the time for requesting a technical meeting if no technical  
900 meeting is requested. The Public Utilities Regulatory Authority may  
901 maintain the confidentiality of the technical meeting to the full extent  
902 allowed by law.

903 Sec. 25. Subsection (c) of section 16-2 of the 2012 supplement to the  
904 general statutes is repealed and the following is substituted in lieu  
905 thereof (*Effective from passage*):

906 (c) Any matter coming before the authority may be assigned by the  
907 chairperson to a panel of one or more directors. Except as otherwise  
908 provided by statute or regulation, the panel shall determine whether a  
909 public hearing shall be held on the matter, and may designate one or  
910 two of its members to conduct such hearing or [request the  
911 appointment of] may assign a hearing officer to ascertain the facts and

912 report thereon to the panel. The decision of the panel, if unanimous,  
913 shall be the decision of the authority. If the decision of the panel is not  
914 unanimous, the matter shall be approved by a majority vote of the  
915 [panel] directors of the authority.

916 Sec. 26. Subsection (g) of section 16-2 of the 2012 supplement to the  
917 general statutes is repealed and the following is substituted in lieu  
918 thereof (*Effective July 1, 2012*):

919 (g) No director of the authority or employee of the Department of  
920 Energy and Environmental Protection assigned to work with the  
921 authority shall [, while serving as such or during such assignment,]  
922 have any interest, financial or otherwise, direct or indirect, or engage  
923 in any business, employment, transaction or professional activity, or  
924 incur any obligation of any nature, which is in substantial conflict with  
925 the proper discharge of his or her duties or employment in the public  
926 interest and of his or her responsibilities as prescribed in the laws of  
927 this state, as defined in section 1-85, concerning any matter within the  
928 jurisdiction of the authority; provided, no such substantial conflict  
929 shall be deemed to exist solely by virtue of the fact that a director of  
930 the authority or employee of the department assigned to work with the  
931 authority, or any business in which such a person has an interest,  
932 receives utility service from one or more Connecticut utilities under  
933 the normal rates and conditions of service.

934 Sec. 27. Subsection (a) of section 16-244m of the 2012 supplement to  
935 the general statutes is repealed and the following is substituted in lieu  
936 thereof (*Effective from passage*):

937 (a) On or before January 1, 2012, and annually thereafter, the  
938 procurement manager of the [Department of Energy and  
939 Environmental Protection] Public Utilities Regulatory Authority, in  
940 consultation with each electric distribution company, the  
941 Commissioner of Energy and Environmental Protection and [with]  
942 others at the procurement manager's discretion, including, but not  
943 limited to, a municipal energy cooperative established pursuant to

944 chapter 101a, other than entities, individuals and companies or their  
945 affiliates potentially involved in bidding on standard service, shall  
946 develop a plan for the procurement of electric generation services and  
947 related wholesale electricity market products that will enable each  
948 electric distribution company to manage a portfolio of contracts to  
949 reduce the average cost of standard service while maintaining  
950 standard service cost volatility within reasonable levels. Each  
951 [procurement plan] Procurement Plan shall provide for the  
952 competitive solicitation for load-following electric service and may  
953 include a provision for the use of other contracts, including, but not  
954 limited to, contracts for generation or other electricity market products  
955 and financial contracts, and may provide for the use of varying lengths  
956 of contracts. If such plan includes the purchase of full requirements  
957 contracts, it shall include an explanation of why such purchases are in  
958 the best interests of standard service customers.

959 Sec. 28. Subsection (d) of section 16-244m of the 2012 supplement to  
960 the general statutes is repealed and the following is substituted in lieu  
961 thereof (*Effective from passage*):

962 (d) (1) The [Department of Energy and Environmental Protection]  
963 Public Utilities Regulatory Authority shall conduct an uncontested  
964 proceeding to approve, with any amendments it determines necessary,  
965 a [procurement plan] Procurement Plan submitted pursuant to  
966 subsection (a) of this section.

967 (2) The [Department of Energy and Environmental Protection]  
968 Public Utilities Regulatory Authority shall report annually in  
969 accordance with the provisions of section 11-4a to the joint standing  
970 committee of the General Assembly having cognizance of matters  
971 relating to energy regarding the [procurement plan] Procurement Plan  
972 and its implementation. Any such report may be submitted  
973 electronically, provided one paper copy of such report is submitted to  
974 said committee.

975 Sec. 29. Section 16a-3d of the 2012 supplement to the general

976 statutes is repealed and the following is substituted in lieu thereof  
977 (*Effective from passage*):

978 (a) On or before July 1, 2012, and every three years thereafter, the  
979 Commissioner of Energy and Environmental Protection, in  
980 consultation with the Connecticut Energy Advisory Board, shall  
981 prepare a [comprehensive energy plan] Comprehensive Energy  
982 Strategy. Such [plan] strategy shall reflect the legislative findings and  
983 policy stated in section 16a-35k and shall incorporate (1) an assessment  
984 and plan for all energy needs in the state, including, but not limited to,  
985 electricity, heating, cooling, and transportation, (2) the findings of the  
986 [integrated resources plan] Integrated Resources Plan, (3) the findings  
987 of the plan for energy efficiency adopted pursuant to section 16-245m,  
988 as amended by this act, [and] (4) the findings of the plan for renewable  
989 energy adopted pursuant to section 16-245n, as amended by this act,  
990 and (5) the Energy Assurance Plan developed for Connecticut  
991 pursuant to the American Recovery and Reinvestment Act, P.L. 111-5,  
992 or any successor Energy Assurance Plan that is developed within a  
993 reasonable time prior to the preparation of any such Comprehensive  
994 Energy Strategy. Such [plan] strategy shall further include, but not be  
995 limited to, (A) an assessment of current energy supplies, demand and  
996 costs, (B) identification and evaluation of the factors likely to affect  
997 future energy supplies, demand and costs, (C) a statement of progress  
998 made toward achieving the goals and milestones set in the preceding  
999 [comprehensive energy plan] Comprehensive Energy Strategy, (D) a  
1000 statement of energy policies and long-range energy planning  
1001 objectives and strategies appropriate to achieve, among other things, a  
1002 sound economy, the least-cost mix of energy supply sources and  
1003 measures that reduce demand for energy, giving due regard to such  
1004 factors as consumer price impacts, security and diversity of fuel  
1005 supplies and energy generating methods, protection of public health  
1006 and safety, environmental goals and standards, conservation of energy  
1007 and energy resources and the ability of the state to compete  
1008 economically, (E) recommendations for administrative and legislative  
1009 actions to implement such policies, objectives and strategies, (F) an

1010 assessment of the potential costs savings and benefits to ratepayers,  
1011 including, but not limited to, carbon dioxide emissions reductions or  
1012 voluntary joint ventures to repower some or all of the state's coal-fired  
1013 and oil-fired generation facilities built before 1990, and (G) the benefits,  
1014 costs, obstacles and solutions related to the expansion and use and  
1015 availability of natural gas in Connecticut. If the department finds that  
1016 such expansion is in the public interest, it shall develop a plan to  
1017 increase the use and availability of natural gas for transportation  
1018 purposes.

1019 (b) In adopting the [comprehensive energy plan] Comprehensive  
1020 Energy Strategy, the Commissioner of Energy and Environmental  
1021 Protection [, or the commissioner's designee,] shall conduct a  
1022 proceeding [and such proceeding] that shall not be considered a  
1023 contested case under chapter 54, provided a hearing pursuant to  
1024 chapter 54 shall be held. The commissioner shall give not less than  
1025 fifteen days' notice of such proceeding by electronic publication on the  
1026 department's Internet web site. Notice of such hearing may also be  
1027 published in one or more newspapers having a state-wide circulation if  
1028 deemed necessary by the commissioner. Such notice shall state the  
1029 date, time, and place of the meeting, the procedures for submitting  
1030 comments and questions to the commissioner, the subject matter of the  
1031 meeting, the statutory authority for the proposed [plan] strategy and  
1032 the location where a copy of the proposed [plan] strategy may be  
1033 obtained or examined in addition to posting the [plan] proposed  
1034 strategy on the department's Internet web site. Any such proposed  
1035 strategy shall include the factual and legal basis of each component of  
1036 such strategy. The Public Utilities Regulatory Authority shall comment  
1037 on the [plan's] strategy's impact on [ratepayers and any other person  
1038 may comment on the proposed plan] rates. The commissioner shall  
1039 provide a time period of not less than [forty-five] sixty days from the  
1040 date the notice is published on the department's Internet web site for  
1041 public review and comment and, during such time period, any person  
1042 may provide comments and questions concerning the proposed  
1043 strategy to the commissioner. Each comment or question submitted to

1044 the commissioner shall be promptly posted on the department's  
1045 Internet web site. Any hearing conducted pursuant to this section shall  
1046 be recorded and transcribed. Such transcription shall be promptly  
1047 posted on the department's Internet web site. Department staff and  
1048 any expert relied upon by the commissioner in developing the strategy  
1049 shall be available at any such hearing to answer the questions of  
1050 hearing participants. The commissioner shall consider fully, after all  
1051 public meetings, all written and oral comments concerning the  
1052 proposed [plan] strategy and shall approve or reject the strategy. The  
1053 commissioner shall post on the department's Internet web site, and  
1054 notify by electronic mail each person who requests such notice, [. The  
1055 commissioner shall make available] the electronic text of the final  
1056 [plan] strategy or an Internet web site where the final [plan] strategy is  
1057 posted, and a report summarizing [(1)] all public comments, [and (2)]  
1058 the commissioner's response to such comments, the changes made to  
1059 the final [plan] strategy in response to such comments and the reasons  
1060 [therefore] therefor. The final strategy may not be relied on as  
1061 precedent or authority by an agency until such strategy has been made  
1062 available for public inspection and copying. Any interested person  
1063 who requested notice of the final strategy, may, not later than fifteen  
1064 days after the date such strategy is provided to such person, request  
1065 that the commissioner reconsider the final strategy on the grounds that  
1066 an error of fact or law should be corrected, that new evidence or  
1067 analysis was discovered that materially affects the merits of the  
1068 strategy, or for any other good cause. Not later than twenty-five days  
1069 after such request, the commissioner shall determine whether to  
1070 reconsider the final strategy. Failure by the commissioner to make such  
1071 determination during such period shall constitute a denial of such  
1072 request. Any such request and any such determination by the  
1073 commissioner shall be promptly posted on the department's Internet  
1074 web site. Any document or transcript related to the strategy shall be  
1075 indexed on the department's Internet web site in a manner that is  
1076 readily accessible to any such interested person.

1077 (c) The commissioner shall submit the final [plan] strategy

1078 electronically to the joint standing committees of the General Assembly  
1079 having cognizance of matters relating to energy and the environment.

1080 (d) The commissioner may, in consultation with the Connecticut  
1081 Energy Advisory Board, modify the [comprehensive energy plan]  
1082 Comprehensive Energy Strategy in accordance with the procedures  
1083 outlined in subsections (b) and (c) of this section. [The commissioner  
1084 may approve or reject such plan with comments.]

1085 [(e) The decisions of the Public Utilities Regulatory Authority shall  
1086 be guided by the goals of the Department of Energy and  
1087 Environmental Protection, as listed in section 22a-2d, and by the goals  
1088 of the comprehensive energy plan and the integrated resources plan  
1089 approved pursuant to section 16a-3a and shall be based on the  
1090 evidence in the record of each proceeding.]

1091 [(f)] (e) All [electric distribution companies'] reasonable costs  
1092 associated with the development of the [resource assessment]  
1093 Comprehensive Energy Strategy approved by the commissioner shall  
1094 be recoverable through [the systems benefits charge] an assessment  
1095 pursuant to section 16-49, as amended by this act.

1096 Sec. 30. Section 16a-3a of the 2012 supplement to the general statutes  
1097 is repealed and the following is substituted in lieu thereof (*Effective*  
1098 *from passage*):

1099 (a) The [Department] Commissioner of Energy and Environmental  
1100 Protection, in consultation with the Connecticut Energy Advisory  
1101 Board and the electric distribution companies, shall review the state's  
1102 energy and capacity resource assessment and [develop] adopt an  
1103 [integrated resources plan] Integrated Resources Plan for the  
1104 procurement of energy resources, including, but not limited to,  
1105 conventional and renewable generating facilities, energy efficiency,  
1106 load management, demand response, combined heat and power  
1107 facilities, distributed generation and other emerging energy  
1108 technologies to meet the projected requirements of their customers in a  
1109 manner that minimizes the cost of such resources to customers over

1110 time and maximizes consumer benefits consistent with the state's  
1111 environmental goals and standards. Such [integrated resources plan]  
1112 Integrated Resources Plan shall seek to lower the cost of electricity.

1113 (b) On or before January 1, 2012, and biennially thereafter, the  
1114 [Department] Commissioner of Energy and Environmental Protection,  
1115 in consultation with the Connecticut Energy Advisory Board and the  
1116 electric distribution companies, shall prepare an assessment of (1) the  
1117 energy and capacity requirements of customers for the next three, five  
1118 and ten years, (2) the manner of how best to eliminate growth in  
1119 electric demand, (3) how best to level electric demand in the state by  
1120 reducing peak demand and shifting demand to off-peak periods, (4)  
1121 the impact of current and projected environmental standards,  
1122 including, but not limited to, those related to greenhouse gas emissions  
1123 and the federal Clean Air Act goals and how different resources could  
1124 help achieve those standards and goals, (5) energy security and  
1125 economic risks associated with potential energy resources, and (6) the  
1126 estimated lifetime cost and availability of potential energy resources.

1127 (c) Resource needs shall first be met through all available energy  
1128 efficiency and demand reduction resources that are cost-effective,  
1129 reliable and feasible. The projected customer cost impact of any  
1130 demand-side resources considered pursuant to this subsection shall be  
1131 reviewed on an equitable basis with nondemand-side resources. The  
1132 [integrated resources plan] Integrated Resources Plan shall specify (1)  
1133 the total amount of energy and capacity resources needed to meet the  
1134 requirements of all customers, (2) the extent to which demand-side  
1135 measures, including efficiency, conservation, demand response and  
1136 load management can cost-effectively meet these needs in a manner  
1137 that ensures equity in benefits and cost reduction to all classes and  
1138 subclasses of consumers, (3) needs for generating capacity and  
1139 transmission and distribution improvements, (4) how the development  
1140 of such resources will reduce and stabilize the costs of electricity to  
1141 each class and subclass of consumers, and (5) the manner in which  
1142 each of the proposed resources should be procured, including the  
1143 optimal contract periods for various resources.

1144 (d) The [integrated resources plan] Integrated Resources Plan shall  
1145 consider: (1) Approaches to maximizing the impact of demand-side  
1146 measures; (2) the extent to which generation needs can be met by  
1147 renewable and combined heat and power facilities; (3) the  
1148 optimization of the use of generation sites and generation portfolio  
1149 existing within the state; (4) fuel types, diversity, availability, firmness  
1150 of supply and security and environmental impacts thereof, including  
1151 impacts on meeting the state's greenhouse gas emission goals; (5)  
1152 reliability, peak load and energy forecasts, system contingencies and  
1153 existing resource availabilities; (6) import limitations and the  
1154 appropriate reliance on such imports; (7) the impact of the  
1155 [procurement plan] Procurement Plan on the costs of electric  
1156 customers; and (8) the effects on participants and nonparticipants.  
1157 [Such plan] The Integrated Resources Plan shall include options for  
1158 lowering the rates and cost of electricity. Such plan shall take into  
1159 account the comprehensive plan to implement cost-effective energy  
1160 conservation programs and market transformation initiatives  
1161 developed pursuant to section 16-245m, as amended by this act. The  
1162 Department of Energy and Environmental Protection shall hold a  
1163 public hearing on such [integrated resources plan] Integrated  
1164 Resources Plan pursuant to chapter 54. [The commissioner may  
1165 approve or reject such plan with comments.] The commissioner, in  
1166 consultation with the Public Utilities Regulatory Authority, shall  
1167 identify any provision of the Integrated Resources Plan that impacts  
1168 rates. The authority shall hold a public hearing, pursuant to chapter 54,  
1169 concerning any such provision. After such hearing, the authority shall  
1170 approve or reject any such provision. The commissioner may approve  
1171 or reject with comments any other provision of such plan.

1172 (e) [The procurement manager of the Public Utilities Regulatory  
1173 Authority, in consultation with the electric distribution companies, the  
1174 regional independent system operator, and the Connecticut Energy  
1175 Advisory Board, shall develop a procurement plan and hold public  
1176 hearings on the proposed plan. Such hearings shall not constitute a  
1177 contested case and shall be held in accordance with chapter 54. The

1178 Public Utilities Regulatory Authority shall give not less than fifteen  
1179 days' notice of such proceeding by electronic publication on the  
1180 department's Internet web site.] In adopting the Integrated Resources  
1181 plan, the commissioner shall conduct an uncontested proceeding that  
1182 shall include not less than one public hearing. Not less than fifteen  
1183 days before any such hearing, the commissioner shall publish notice of  
1184 such hearing and post the text of the proposed Integrated Resources  
1185 Plan on the department's Internet web site. Notice of such hearing may  
1186 also be published in one or more newspapers having a state-wide  
1187 circulation if deemed necessary by the commissioner. Such notice shall  
1188 state the date, time, and place of the hearing, the subject matter of the  
1189 hearing, the manner and time period during which comments and  
1190 questions may be submitted to the commissioner, the statutory  
1191 authority for the proposed [integrated resources plan] Integrated  
1192 Resources Plan and the location where a copy of the [proposed  
1193 integrated resources] plan may be obtained or examined. [in addition  
1194 to posting the plan on the department's Internet web site.] The  
1195 commissioner shall provide a time period of not less than [forty-five]  
1196 sixty days from the date the notice is published on the department's  
1197 Internet web site for public review and comment and during such  
1198 period any person may submit comments and questions concerning  
1199 the proposed plan to the commissioner. Each comment or questions  
1200 submitted to the commissioner shall be promptly posted on the  
1201 department's Internet web site. Any hearing conducted pursuant to  
1202 this section shall be recorded and transcribed. Such transcription shall  
1203 be promptly posted on the department's Internet web site. Department  
1204 staff and any expert relied upon by the commissioner in developing  
1205 the plan shall be available at any such hearing to answer the questions  
1206 of hearing participants. The commissioner shall consider fully, after all  
1207 public meetings, all written and oral comments concerning the  
1208 proposed [integrated resources plan] Integrated Resources Plan and  
1209 shall finalize the plan. The commissioner shall post on the  
1210 department's Internet web site, and notify by electronic mail each  
1211 person who requests such notice, [. The commissioner shall make  
1212 available] the electronic text of the final [integrated resources plan or

1213 an Internet web site where the final integrated resources plan is  
1214 posted,] Integrated Resources Plan and a report summarizing [(1)] all  
1215 public comments, [and (2)] the commissioner's response to such  
1216 comments, the changes made to the final [integrated resources] plan in  
1217 response to such comments and the reasons therefor. The final plan  
1218 may not be relied on as precedent or authority by an agency until such  
1219 plan has been made available for public inspection and copying. Any  
1220 interested person who requested notice of the final plan may, not later  
1221 than fifteen days after the date such plan is provided to such person,  
1222 request that the commissioner reconsider the final plan on the grounds  
1223 that an error of fact or law should be corrected, that new evidence or  
1224 analysis was discovered that materially affects the merits of the plan,  
1225 or for any other good cause. Not later than twenty-five days after such  
1226 request, the commissioner shall determine whether to reconsider the  
1227 final plan. Failure by the commissioner to make such determination  
1228 during such period shall constitute a denial of such request. Any such  
1229 request and any such determination by the commissioner shall be  
1230 promptly posted on the department's Internet web site. Any document  
1231 or transcript related to the plan shall be indexed on the department's  
1232 Internet web site in a manner that is readily accessible to any such  
1233 interested person. The commissioner shall submit the final [integrated  
1234 resources plan] Integrated Resources Plan by electronic means, or as  
1235 requested, to the joint standing committees of the General Assembly  
1236 having cognizance of matters relating to energy and the environment.  
1237 The department's Bureau of Energy shall, after the public hearing,  
1238 make recommendations to the Commissioner of Energy and  
1239 Environmental Protection regarding plan modifications. Said  
1240 commissioner shall approve or reject the plan with comments. The  
1241 commissioner may modify the Integrated Resources Plan to correct  
1242 clerical errors at any time without following the procedures outlined in  
1243 this subsection. The commissioner shall post any modified plan on the  
1244 department's Internet web site and provide the electronic text of such  
1245 modified plan by electronic mail to each person who requests such  
1246 text.

1247 (f) [On or before March 1, 2012] Not later than two years after the  
1248 adoption of the Comprehensive Energy Strategy, adopted pursuant to  
1249 section 16a-3d, as amended by this act, and the Integrated Resources  
1250 Plan, adopted pursuant to this section, and every two years thereafter,  
1251 the [Department] Commissioner of Energy and Environmental  
1252 Protection shall report to the joint standing committees of the General  
1253 Assembly having cognizance of matters relating to energy and the  
1254 environment regarding goals established and progress toward  
1255 implementation of [the integrated resources plan established pursuant  
1256 to this section] said plan and said strategy, as well as any  
1257 recommendations [for the process] concerning said plan and said  
1258 strategy. Any such report may be submitted electronically.

1259 (g) All reasonable costs associated with the development of the  
1260 resource assessment, [and the development of the integrated resources  
1261 plan] the Integrated Resources Plan, adopted pursuant to this section,  
1262 and the [procurement plan] Procurement Plan, adopted pursuant to  
1263 section 16-244m, as amended by this act, shall be recoverable through  
1264 the assessment in section 16-49, as amended by this act.

1265 [(h) The decisions of the Public Utilities Regulatory Authority shall  
1266 be guided by the goals of the Department of Energy and  
1267 Environmental Protection, as described in section 22a-2d, and with the  
1268 goals of the integrated resources plan approved pursuant to this  
1269 section and the comprehensive energy plan developed pursuant to  
1270 section 16a-3d and shall be based on the evidence in the record of each  
1271 proceeding.]

1272 Sec. 31. (NEW) (*Effective July 1, 2012*) On or before June 1, 2013, the  
1273 Public Utilities Regulatory Authority shall adopt regulations, in  
1274 accordance with the provisions of chapter 54 of the general statutes, to  
1275 establish the procedures for uncontested proceedings before the  
1276 authority.

1277 Sec. 32. (NEW) (*Effective July 1, 2012*) The Commissioner of Energy  
1278 and Environmental Protection shall be a party to each proceeding

1279 before the Public Utilities Regulatory Authority and shall participate in  
 1280 any such proceeding to the extent the commissioner deems necessary.  
 1281 The commissioner may appeal from a decision, order or authorization  
 1282 in any such proceeding notwithstanding the commissioner's failure to  
 1283 appear or participate in such proceeding.

1284 Sec. 33. Section 16-244n of the 2012 supplement to the general  
 1285 statutes is repealed. (*Effective July 1, 2012*)"

This act shall take effect as follows and shall amend the following sections:		
Section 1	<i>July 1, 2012</i>	16-2(a)
Sec. 2	<i>July 1, 2012</i>	16-2(f)
Sec. 3	<i>July 1, 2012</i>	4-67e
Sec. 4	<i>from passage</i>	16-6b
Sec. 5	<i>July 1, 2012</i>	16-7
Sec. 6	<i>July 1, 2012</i>	16-245m(c)
Sec. 7	<i>July 1, 2012</i>	16-245m(d)
Sec. 8	<i>July 1, 2012</i>	16-244c(i)
Sec. 9	<i>July 1, 2012</i>	16-244c(l)
Sec. 10	<i>July 1, 2012</i>	16-245d(a)
Sec. 11	<i>July 1, 2012</i>	16-41(a)
Sec. 12	<i>July 1, 2012</i>	16-244c(c)(3)
Sec. 13	<i>from passage</i>	New section
Sec. 14	<i>from passage</i>	New section
Sec. 15	<i>July 1, 2012</i>	16-244u
Sec. 16	<i>October 1, 2012</i>	New section
Sec. 17	<i>from passage</i>	16-5
Sec. 18	<i>from passage</i>	New section
Sec. 19	<i>from passage</i>	16-49(a)
Sec. 20	<i>from passage</i>	16-8
Sec. 21	<i>from passage</i>	16-245y(a)
Sec. 22	<i>from passage</i>	16-245y(c)
Sec. 23	<i>from passage</i>	16-19e(d)
Sec. 24	<i>July 1, 2012</i>	16-244m(b)
Sec. 25	<i>from passage</i>	16-2(c)
Sec. 26	<i>July 1, 2012</i>	16-2(g)
Sec. 27	<i>from passage</i>	16-244m(a)
Sec. 28	<i>from passage</i>	16-244m(d)

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Sec. 29	<i>from passage</i>	16a-3d
Sec. 30	<i>from passage</i>	16a-3a
Sec. 31	<i>July 1, 2012</i>	New section
Sec. 32	<i>July 1, 2012</i>	New section
Sec. 33	<i>July 1, 2012</i>	Repealer section