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Amendment

LCO No. 6541

SB0073306541HD0

Offered by:

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REP. CARDIN, 53rd Dist.
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To: Subst. Senate Bill No. 733

File No. 428

Cal. No. 529

(As Amended)

**"AN ACT CONCERNING REVISIONS TO THE ELECTRIC
RESTRUCTURING LEGISLATION."**

1 Strike section 4 in its entirety and insert the following in lieu thereof:

2 "Sec. 4. Section 16-244c of the general statutes is repealed and the
3 following is substituted in lieu thereof (*Effective July 1, 2003*):

4 (a) (1) On and after January 1, 2000, each electric distribution
5 company [, as defined in section 16-1,] shall make available to all

6 customers in its service area, the provision of electric generation and
7 distribution services through a standard offer. Under the standard
8 offer, a customer shall receive electric services at a rate established by
9 the Department of Public Utility Control pursuant to subdivision (2) of
10 this subsection. Each electric distribution company shall provide
11 electric generation services in accordance with such option to any
12 customer who affirmatively chooses to receive electric generation
13 services pursuant to the standard offer or does not or is unable to
14 arrange for or maintain electric generation services with an electric
15 supplier, [, as defined in said section 16-1.] The standard offer shall
16 automatically terminate on January 1, 2004. [, unless extended by the
17 General Assembly pursuant to section 74 of public act 98-28*.] While
18 providing electric generation services under the standard offer, an
19 electric distribution company may provide electric generation services
20 through any of its generation entities or affiliates, provided such
21 entities or affiliates are licensed pursuant to section 16-245, as
22 amended by this act.

23 (2) Not later than October 1, 1999, the Department of Public Utility
24 Control shall establish the standard offer for each electric distribution
25 company, effective January 1, 2000, which shall allocate the costs of
26 such company among electric transmission and distribution services,
27 electric generation services, the competitive transition assessment and
28 the systems benefits charge. The department shall hold a hearing that
29 shall be conducted as a contested case in accordance with chapter 54 to
30 establish the standard offer. The standard offer shall provide that the
31 total rate charged under the standard offer, including electric
32 transmission and distribution services, the conservation and load
33 management program charge described in section 16-245m, as
34 amended by this act, the renewable energy investment charge
35 described in section 16-245n, electric generation services, the
36 competitive transition assessment and the systems benefits charge
37 shall be at least ten per cent less than the base rates, as defined in
38 section 16-244a, in effect on December 31, 1996. The standard offer
39 shall be adjusted to the extent of any increase or decrease in state taxes

40 attributable to sections 12-264 and 12-265 and any other increase or
41 decrease in state or federal taxes resulting from a change in state or
42 federal law and shall continue to be adjusted during such period
43 pursuant to section 16-19b. Notwithstanding the provisions of section
44 16-19b, the provisions of said section 16-19b shall apply to electric
45 distribution companies. The standard offer may be adjusted, by an
46 increase or decrease, to the extent approved by the department, in the
47 event that (A) the revenue requirements of the company are affected as
48 the result of changes in (i) legislative enactments other than public act
49 98-28**, (ii) administrative requirements, or (iii) accounting standards
50 occurring after July 1, 1998, provided such accounting standards are
51 adopted by entities independent of the company that have authority to
52 issue such standards, or (B) an electric distribution company incurs
53 extraordinary and unanticipated expenses required for the provision of
54 safe and reliable electric service to the extent necessary to provide such
55 service. Savings attributable to a reduction in taxes shall not be shifted
56 between customer classes.

57 (3) The price reduction provided in subdivision (2) of this
58 subsection shall not apply to customers who, on or after July 1, 1998,
59 are purchasing electric services from an electric company or electric
60 distribution company, as the case may be, under a special contract or
61 flexible rate tariff, and the company's filed standard offer tariffs shall
62 reflect that such customers shall not receive the standard offer price
63 reduction.

64 [(b) On and after January 1, 2004, each electric distribution company
65 shall serve any customer who does not or is unable to arrange for or
66 maintain electric generation services with an electric supplier. The
67 electric distribution company shall procure electric generation services
68 for such customers through a competitive bidding process. An electric
69 distribution company may procure electric generation services through
70 any of its generation entities or affiliates, provided such entity or
71 affiliate is the lowest qualified bidder and provided further any such
72 entity or affiliate is licensed pursuant to section 16-245.]

73 (b) (1) On and after January 1, 2004, each electric distribution
74 company shall make available to all customers in its service area, the
75 provision of electric generation and distribution services through a
76 transitional standard offer. Under the transitional standard offer, a
77 customer shall receive electric services at a rate established by the
78 Department of Public Utility Control pursuant to subdivision (2) of
79 this subsection and subsection (j) of this section. Each electric
80 distribution company shall provide electric generation services in
81 accordance with such option to any customer who affirmatively
82 chooses to receive electric generation services pursuant to the
83 transitional standard offer or does not or is unable to arrange for or
84 maintain electric generation services with an electric supplier. The
85 transitional standard offer shall terminate on December 31, 2006. While
86 providing electric generation services under the transitional standard
87 offer, an electric distribution company may provide electric generation
88 services through any of its generation entities or affiliates, provided
89 such entities or affiliates are licensed pursuant to section 16-245, as
90 amended by this act.

91 (2) (A) Not later than December 15, 2003, and periodically as
92 required by subsection (j) of this section, the Department of Public
93 Utility Control shall establish the transitional standard offer for each
94 electric distribution company, effective January 1, 2004.

95 (B) The department shall hold a hearing that shall be conducted as a
96 contested case in accordance with chapter 54 to establish the
97 transitional standard offer. The transitional standard offer shall
98 provide that the total rate charged under the transitional standard
99 offer, including electric transmission and distribution services, the
100 conservation and load management program charge described in
101 section 16-245m, as amended by this act, the renewable energy
102 investment charge described in section 16-245n, the electric assistance
103 program charge described in section 501 of this act, electric generation
104 services, the competitive transition assessment and the systems
105 benefits charge, and excluding federally mandated congestion costs,
106 shall not exceed the base rates, as defined in section 16-244a, in effect

107 on December 31, 1996, excluding any rate reduction ordered by the
108 department on September 26, 2002.

109 (C) (i) Each electric distribution company shall, on or before January
110 1, 2004, file with the department an application for an amendment of
111 rates pursuant to section 16-19, which application shall include a four-
112 year plan for the provision of electric transmission and distribution
113 services. The department shall conduct a contested case proceeding
114 pursuant to sections 16-19 and 16-19e to approve, reject or modify the
115 application and plan. Upon the approval of such plan, as filed or as
116 modified by the department, the department shall order that such plan
117 shall establish the electric transmission and distribution services
118 component of the transitional standard offer.

119 (ii) Notwithstanding the provisions of this subparagraph, an electric
120 distribution company that, on or after September 1, 2002, completed a
121 proceeding pursuant to sections 16-19 and 16-19e, shall not be required
122 to file an application for an amendment of rates as required by this
123 subparagraph. The department shall establish the electric transmission
124 and distribution services component of the transitional standard offer
125 for any such company equal to the electric transmission and
126 distribution services component of the standard offer established
127 pursuant to subsection (a) of this section in effect on the effective date
128 of this section for such company. If such electric distribution company
129 applies to the department, pursuant to section 16-19, for an
130 amendment of its rates on or before December 31, 2006, the application
131 of the electric distribution company shall include a four-year plan.

132 (D) The transitional standard offer shall be adjusted to the extent of
133 any increase or decrease in state taxes attributable to sections 12-264
134 and 12-265 and any other increase or decrease in state or federal taxes
135 resulting from a change in state or federal law and shall continue to be
136 adjusted during such period pursuant to section 16-19b. Savings
137 attributable to a reduction in taxes shall not be shifted between
138 customer classes. Notwithstanding the provisions of section 16-19b, the
139 provisions of section 16-19b shall apply to electric distribution

140 companies.

141 (E) The transitional standard offer may be adjusted, by an increase
142 or decrease, to the extent approved by the department, in the event
143 that (i) the revenue requirements of the company are affected as the
144 result of changes in (I) legislative enactments other than this act or
145 public act 98-28, (II) administrative requirements, or (III) accounting
146 standards adopted after July 1, 2003, provided such accounting
147 standards are adopted by entities that are independent of the company
148 and which have authority to issue such standards, or (ii) an electric
149 distribution company incurs extraordinary and unanticipated expenses
150 required for the provision of safe and reliable electric service to the
151 extent necessary to provide such service.

152 (3) The price provided in subdivision (2) of this subsection shall not
153 apply to customers who, on or after July 1, 2003, purchase electric
154 services from an electric company or electric distribution company, as
155 the case may be, under a special contract or flexible rate tariff,
156 provided the company's filed transitional standard offer tariffs shall
157 reflect that such customers shall not receive the transitional standard
158 offer price during the term of said contract or tariff.

159 (4) (A) In addition to its costs received pursuant to subsection (h) of
160 this section, as compensation for providing transitional standard offer
161 service, each electric distribution company shall receive an amount
162 equal to five-tenths of one mill per kilowatt hour. Revenues from such
163 compensation shall not be included in calculating the electric
164 distribution company's earnings for purposes of, or in determining
165 whether its rates are just and reasonable under, sections 16-19, 16-19a
166 and 16-19e, including an earnings sharing mechanism. In addition,
167 each electric distribution company may earn compensation for
168 mitigating the prices of the contracts for the provision of electric
169 generation services, as provided in subdivision (2) of this subsection.

170 (B) The department shall conduct a contested case proceeding
171 pursuant to the provisions of chapter 54 to establish an incentive plan

172 for the procurement of long-term contracts for transitional standard
173 offer service by an electric distribution company. The incentive plan
174 shall be based upon a comparison of the actual average firm full
175 requirements service contract price for electricity obtained by the
176 electric distribution company compared to the regional average firm
177 full requirements service contract price for electricity, adjusted for such
178 variables as the department deems appropriate, including, but not
179 limited to, differences in locational marginal pricing. If the actual
180 average firm full requirements service contract price obtained by the
181 electric distribution company is less than the actual regional average
182 firm full requirements service contract price for the previous year, the
183 department shall split five-tenths of one mill per kilowatt hour equally
184 between ratepayers and the company. Revenues from such incentive
185 plan shall not be included in calculating the electric distribution
186 company's earnings for purposes of, or in determining whether its
187 rates are just and reasonable under sections 16-19, 16-19a and 16-19e.
188 The department may, as it deems necessary, retain a third party entity
189 with expertise in energy procurement to assist with the development
190 of such incentive plan.

191 (c) (1) On and after January 1, 2007, each electric distribution
192 company shall provide electric generation services through standard
193 service to any customer who (A) does not arrange for or is not
194 receiving electric generation services from an electric supplier, and (B)
195 does not use a demand meter or has a maximum demand of less than
196 five hundred kilowatts.

197 (2) Not later than October 1, 2006, and periodically as required by
198 subsection (j) of this section, but not more often than every calendar
199 quarter, the Department of Public Utility Control shall establish the
200 standard service price for such customers pursuant to subsection (j) of
201 this section. Each electric distribution company shall recover the actual
202 net costs of procuring and providing electric generation services
203 pursuant to this subsection, provided such company mitigates the
204 costs it incurs for the procurement of electric generation services for
205 customers who are no longer receiving service pursuant to this

206 subsection.

207 (3) The department, in consultation with the Office of Consumer
208 Counsel, shall retain the services of a third-party entity with expertise
209 in the area of energy procurement to oversee the initial development of
210 the request for proposals and the procurement of contracts by an
211 electric distribution company for the provision of electric generation
212 services offered pursuant to this subsection. Costs associated with the
213 retention of such third-party entity shall be included in the cost of
214 electric generation services that is included in such price.

215 (4) Each bidder for a standard service contract shall submit its bid to
216 the electric distribution company and the third-party entity who shall
217 jointly review the bids and submit an overview of all bids together
218 with a joint recommendation to the department as to the preferred
219 bidders. The department may, within ten business days of submission
220 of the overview, reject the recommendation regarding preferred
221 bidders where the department finds that the subject bid is
222 unreasonably high or not in the public interest. In the event that the
223 department rejects the preferred bids, the electric distribution
224 company and the third-party entity shall rebid the service pursuant to
225 this subdivision.

226 (d) (1) Notwithstanding the provisions of this section regarding the
227 electric generation services component of the transitional standard
228 offer or the procurement of electric generation services under standard
229 service, section 16-244h or 16-245o, the Department of Public Utility
230 Control may, from time to time, direct an electric distribution company
231 to offer, through an electric supplier or electric suppliers, before
232 January 1, 2007, one or more alternative transitional standard offer
233 options or, on or after January 1, 2007, one or more alternative
234 standard service options. Such alternative options shall include, but
235 not be limited to, an option that consists of the provision of electric
236 generation services that exceed the renewable portfolio standards
237 established in section 16-245a, as amended by this act, and may
238 include an option that utilizes strategies or technologies that reduce

239 the overall consumption of electricity of the customer.

240 (2) (A) The department shall develop such alternative option or
241 options in a contested case conducted in accordance with the
242 provisions of chapter 54. The department shall determine the terms
243 and conditions of such alternative option or options, including, but not
244 limited to, (i) the minimum contract terms, including pricing, length
245 and termination of the contract, and (ii) the minimum percentage of
246 electricity derived from Class I or Class II renewable energy sources, if
247 applicable. The electric distribution company shall, under the
248 supervision of the department, subsequently conduct a bidding
249 process in order to solicit electric suppliers to provide such alternative
250 option or options.

251 (B) The department may reject some or all of the bids received
252 pursuant to the bidding process.

253 (3) The department may require an electric supplier to provide
254 forms of assurance to satisfy the department that the contracts
255 resulting from the bidding process will be fulfilled.

256 (4) An electric supplier who fails to fulfill its contractual obligations
257 resulting from this subdivision shall be subject to civil penalties, in
258 accordance with the provisions of section 16-41, or the suspension or
259 revocation of such supplier's license or a prohibition on the acceptance
260 of new customers, following a hearing that is conducted as a contested
261 case, in accordance with the provisions of chapter 54.

262 (e) On and after January 1, 2007, an electric distribution company
263 shall serve customers that are not eligible to receive standard service
264 pursuant to subsection (c) of this section as the supplier of last resort.
265 This subsection shall not apply to customers purchasing power under
266 contracts entered into pursuant to section 16-19hh. Any customer
267 previously receiving electric generation services from an electric
268 supplier shall not be eligible to receive supplier of last resort service
269 pursuant to this subsection unless such customer agrees to receive
270 supplier of last resort service for a period of not less than one year. An

271 electric distribution company shall procure electricity to provide
272 supplier of last resort electric generation services to customers
273 pursuant to subsection (j) of this section. The Department of Public
274 Utility Control shall determine a price for such customers that reflects
275 the full cost of providing the electricity on a monthly basis. Each
276 electric distribution company shall recover the actual net costs of
277 procuring and providing electric generation services pursuant to this
278 subsection, provided such company mitigates the costs it incurs for the
279 procurement of electric generation services for customers that are no
280 longer receiving service pursuant to this subsection.

281 [(c)] (f) On and after January 1, 2000, and until such time the
282 regional independent system operator implements procedures for the
283 provision of back-up power to the satisfaction of the Department of
284 Public Utility Control, each electric distribution company shall provide
285 electric generation services to any customer who has entered into a
286 service contract with an electric supplier that fails to provide electric
287 generation services for reasons other than the customer's failure to pay
288 for such services. [Between January 1, 2000, and December 31, 2003, an
289 electric distribution company may procure electric generation services
290 through a competitive bidding process or through any of its generation
291 entities or affiliates. On and after January 1, 2004, such company shall
292 procure electric generation services through a competitive bidding
293 process.] An electric distribution company shall procure electricity to
294 provide back-up electric generation service pursuant to subsection (j)
295 of this section. Such company may procure electric generation services
296 through any of its generation entities or affiliates, provided such entity
297 or affiliate is the lowest qualified bidder and provided further any
298 such entity or affiliate is licensed pursuant to section 16-245, as
299 amended by this act.

300 [(d)] (g) An electric distribution company is not required to be
301 licensed pursuant to section 16-245, as amended by this act, to provide
302 standard offer electric generation services in accordance with
303 subsection (a) of this section, transitional standard offer service
304 pursuant to subsection (b) of this section, standard service pursuant to

305 subsection (c) of this section, supplier of last resort service pursuant to
306 subsection (e) of this section or back-up electric generation [services
307 prior to January 1, 2004, in accordance with subsection (c) of this
308 section] service pursuant to subsection (f) of this section.

309 [(e)] (h) The electric distribution company shall be entitled to
310 recover reasonable costs incurred as a result of providing standard
311 offer electric generation services pursuant to the provisions of
312 subsection (a) of this section, [the default service pursuant to
313 subsection (b) of this section or the back-up electric generation services
314 pursuant to subsection (c) of this section] transitional standard offer
315 service pursuant to subsection (b) of this section, standard service
316 pursuant to subsection (c) of this section or back-up electric generation
317 service pursuant to subsection (f) of this section. The provisions of this
318 section and section 16-244a shall satisfy the requirements of section 16-
319 19a until January 1, [2004] 2007.

320 [(f)] (i) The Department of Public Utility Control shall establish, by
321 regulations adopted pursuant to chapter 54, [standards or procedures
322 for an electric distribution company's procuring power and
323 competitive bidding for purposes of subsections (b) and (c) of this
324 section in a commercially reasonable manner and] procedures for
325 when and how a customer is notified that his electric supplier has
326 defaulted and of the need for the customer to choose a new electric
327 supplier within a reasonable period of time.

328 (j) (1) An electric distribution company providing electric generation
329 services pursuant to this section shall mitigate the variation of the price
330 of the service offered to its customers by procuring electric generation
331 services contracts in the manner prescribed in a plan approved by the
332 department. Such plan shall require the procurement of a portfolio of
333 service contracts from the lowest qualified and responsible bidder
334 sufficient to meet the projected load of the electric distribution
335 company. Such plan shall require that the service contracts either
336 consist of a portfolio of contracts that are procured in an overlapping
337 pattern of fixed periods at such times and in such manner and

338 duration as the department determines to be most likely to produce
339 just, reasonable and reasonably stable retail rates while reflecting
340 underlying wholesale market prices over time, or a long-term contract
341 or contracts at a fixed price, whichever the department determines to
342 be in the public interest.

343 (2) A portfolio of contracts shall be assembled in such manner as to
344 invite competition; guard against favoritism, improvidence,
345 extravagance, fraud and corruption; and secure a reliable electricity
346 supply while avoiding unusual, anomalous or excessive pricing. A
347 portfolio of contracts procured under such plan shall be for terms of
348 not less than six months, provided contracts for shorter periods may be
349 procured under such conditions as the department shall prescribe to (i)
350 ensure the lowest rates possible for end-use customers; (ii) ensure
351 reliable service under extraordinary circumstances; and (iii) ensure the
352 prudent management of the contract portfolio.

353 (3) An electric distribution company may receive a bid for an
354 electric generation services contract from any of its generation entities
355 or affiliates, provided such generation entity or affiliate submits its bid
356 the business day preceding the first day on which an unaffiliated
357 electric supplier may submit its bid and further provided the electric
358 distribution company and the generation entity or affiliate are in
359 compliance with the code of conduct established in section 16-244h. An
360 electric distribution company may accept a bid from its generation
361 entity or affiliate where the electric distribution company can
362 demonstrate to the department that such bid would provide the best
363 net benefit for ratepayers and is in the public interest.

364 (4) Not less than thirty days prior to the selection of bids for
365 standard offer service, an electric distribution company shall post the
366 bid specifications on its Internet website.

367 (5) All bids submitted by electric suppliers pursuant to this
368 subsection shall be available for public review thirty days after the
369 contracts are signed with the successful bidders.

370 (6) A contract procured pursuant to this subsection shall not allow
371 for the reopening or reconsideration of the subject contract.

372 (k) (1) Notwithstanding the provisions of subsection (d) of this
373 section regarding an alternative transitional standard offer option or
374 an alternative standard service option, an electric distribution
375 company providing transitional standard offer service, standard
376 service, supplier of last resort service or back-up electric generation
377 service in accordance with this section shall comply with the
378 renewable portfolio standards by contracting with an electric supplier
379 to meet such standards. The Department of Public Utility Control shall
380 annually conduct a contested case, in accordance with the provisions
381 of chapter 54, in order to determine whether the electric distribution
382 company met the renewable portfolio standards during the preceding
383 year. The department shall require a payment by any such electric
384 distribution company that fails to comply with the renewable portfolio
385 standards during the subject annual period in the amount of five and
386 one-half cents per kilowatt hour. The department shall allocate such
387 payment to the Renewable Energy Investment Fund for the
388 development of Class I renewable energy sources. A payment incurred
389 pursuant to this subdivision shall not be deemed a recoverable
390 operating expense in a rate proceeding held pursuant to section 16-19.

391 (2) Notwithstanding the provisions of subsection (d) of this section
392 regarding an alternative transitional standard offer option or an
393 alternative standard service option, an electric distribution company
394 providing transitional standard offer service, standard service,
395 supplier of last resort service or back-up electric generation service in
396 accordance with this section shall, not later than July 1, 2007, file with
397 the Department of Public Utility Control one or more long-term power
398 purchase contracts from Class I renewable energy source projects that
399 receive funding from the Renewable Energy Investment Fund at a
400 price that is not more than the total of the comparable wholesale
401 market price for generation plus five and one-half cents per kilowatt
402 hour. Such contracts shall be comprised of not less than a total,
403 apportioned among each electric distribution company, of one

404 hundred megawatts. The cost of such contracts and the administrative
405 costs for the procurement of such contracts directly incurred shall be
406 eligible for inclusion in the generation services charge component of
407 rates, provided that such contracts are for a period of time sufficient to
408 provide financing for such projects, but not less than ten years and are
409 for projects which began operation on or after July 1, 2003. The amount
410 from Class I renewable energy sources contracted under such contracts
411 shall be applied to reduce the applicable Class I renewable energy
412 source portfolio standards. For purposes of this subdivision, the
413 department's determination of the comparable wholesale market price
414 for generation shall be based upon a reasonable estimate."

415 After the last section, add the following and renumber sections and
416 internal references accordingly:

417 "Sec. 501. (NEW) (*Effective October 1, 2003*) (a) Each electric
418 distribution company, as defined in section 16-1 of the general statutes,
419 as amended by this act, shall assess and collect a charge of one-half of
420 one mill per kilowatt hour of electricity sold to each end-use customer
421 to be used to implement an electric assistance program pursuant to this
422 section to assist residential customers with nonheat electric generation
423 services charges. Revenues from such charge shall not be included in
424 calculating the electric distribution company's earnings for purposes
425 of, or in determining whether its rates are just and reasonable under,
426 sections 16-19, 16-19a and 16-19e of the general statutes.

427 (b) Each electric distribution company shall establish an Electric
428 Assistance Fund which shall be held separate and apart from all other
429 funds and accounts in an interest-bearing account. Receipts from the
430 charge imposed under subsection (a) of this section shall be deposited
431 into the fund. Any balance remaining in the fund at the end of any
432 fiscal year shall be carried forward in the fiscal year next succeeding.

433 (c) Residential customers eligible for assistance shall include
434 households with a member receiving means-tested assistance
435 administered or funded, in whole or in part, by the federal or state

436 government. Moneys from the fund, including any earnings or interest
437 earned by the fund, shall be disbursed by the electric generation
438 company through vendor payments exclusively as credits toward
439 current or future electric generation service charges incurred by
440 eligible customers, except that not more than twenty per cent of annual
441 fund collections may be used as a guarantee of bill payment for eligible
442 residential households with a member receiving means-tested
443 assistance to the extent determined necessary by the Department of
444 Public Utility Control to facilitate contracting by the Office of Policy
445 and Management for a purchasing pool pursuant to section 16a-14e of
446 the general statutes. Payments pursuant to this section shall not be
447 considered income or assets for purposes of any other state or locally
448 funded or administered public assistance program.

449 (d) Each electric distribution company, in conjunction with the
450 Electric Assistance Fund Board created pursuant to this subsection,
451 shall develop a state-wide plan for the administration of the Electric
452 Assistance Fund, including program design, outreach, certification of
453 eligible households and distribution of electric assistance vendor
454 payments. The plan shall be designed to expend funds in the year in
455 which they are collected. The plan shall be subject to review and
456 approval by the Department of Public Utility Control. The Electric
457 Assistance Fund Board shall be comprised of the Consumer Counsel,
458 the Commissioner of Social Services, the Director of Operation Fuel,
459 Inc., the Executive Director of the Legal Assistance Resource Center of
460 Connecticut, Inc., the state president of AARP, the director of the
461 Office of Protection and Advocacy for the Disabled, and the director of
462 the State Commission on Aging, or their respective designees.

463 (e) Reasonable administrative expenses for operation and
464 administration of the Electric Assistance Fund shall be recoverable
465 through the systems benefit charge pursuant to section 16-245l of the
466 general statutes, as amended by this act."