



General Assembly

February Session, 2002

**Amendment**

LCO No. 5396

\*HB0542805396HDO\*

Offered by:  
REP. CARUSO, 126<sup>th</sup> Dist.

To: Subst. House Bill No. 5428      File No. 347      Cal. No. 220

**"AN ACT CONCERNING ELECTRIC RESTRUCTURING."**

1      After the last section, insert the following:

2      "Sec. 16. (NEW) (*Effective October 1, 2002*) (a) For purposes of this  
3 section: (1) "Affected unit" means any emissions unit subject to the  
4 provisions of the Post-2002 Nitrogen Oxides Budget Program, as  
5 described in the regulations adopted under section 22a-174 of the  
6 general statutes; (2) "Title IV source" means an affected unit that is also  
7 subject to Phase II of the acid rain control requirements set forth in  
8 Title IV of the federal Clean Air Act, 43 USC 7651d et seq.; and (3)  
9 "maximum degree of reductions in emissions achievable" means the  
10 maximum degree of reductions in emissions achievable within the  
11 meaning of Section 112(d) of the federal Clean Air Act, 43 USC 7651d  
12 et seq. for existing coal-fired electric utility steam generating units  
13 within the United States.

14      (b) Not later than January 1, 2007, an owner or operator of a Title IV  
15 source that is also an affected unit or units that burns solid fuel shall

16 reduce their on-site mercury emissions: (1) By at least ninety per cent  
17 from year 2000 baseline levels; or (2) to that level representing the  
18 maximum degree of reductions in emissions achievable.

19 (c) Not later than July 1, 2004, the Department of Environmental  
20 Protection shall adopt regulations, in accordance with the provisions of  
21 chapter 54 of the general statutes, to ensure that: (1) The mercury  
22 emission reductions set forth in subsection (b) of this section are  
23 achieved on schedule; and (2) any captured or recovered mercury is  
24 not re-released into the environment.

25 (d) The Department of Environmental Protection shall have the  
26 authority to require solid fuel burning units to conduct testing to  
27 determine the mercury and chlorine content of the coal combusted by  
28 such source and to determine the amount of mercury emissions from  
29 such source."